Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2022 (Thousand Barrels)

| | Supply | | | | | | Disposition | | | | |
|--------------------------------------------------------------|---------------------|-------------------------------------|-------------------------------------------------|--------------------------------------------|------------------------------|-------------------------------|------------------------------|---------------------------------------------|--------------------|-----------------------------------|------------------------|
| Commodity | Field Production | Biofuels Plant Net Production | Refinery and Blender Net Production | Imports (PADD of Entry) ¹ | Net Receipts ² | Adjust- ments ³ | Stock Change ⁴ | Refinery and Blender Net Inputs | Exports | Products Supplied ⁵ | Ending Stocks |
| Crude Oil | 17,035 | | | 159,271 | 24,031 | 13,946 | -57 | 200,101 | 14,238 | 0 | 7,597 |
| Hydrocarbon Gas Liquids | 170,081 | -79 | 6,551 | 11,364 | 18,909 | | 1,374 | 7,688 | 72,940 | 124,824 | 11,588 |
| Natural Gas Liquids | | -79 | 3,236 | 8,750 | 15,937 | | 1,393 | 7,688 | 72,940 | 115,904 | 11,348 |
| Ethane | | | _ | _ | -45,989 | | 283 | | 19,662 | 1,823 | 967 |
| Propane | | | 3,679 | 8,177 | 53,866 | | 123 | | 39,362 | 85,659 | 7,644 |
| Normal Butane | 18,136 | _ | 69 | 398 | 13,419 | | 887 | 5,074 | 13,274 | 12,787 | 2,240 |
| Isobutane | 8,081 | _ | -512 | 175 | -3,026 | | -22 | 1,095 | 7 | 3,638 | 114 |
| Natural Gasoline | | -79 | | _ | -2,333 | | 122 | 1,519 | 634 | 11,997 | 383 |
| Refinery Olefins | | | 3,315 | 2,614 | 2,972 | | -19 | | | 8,920 | 240 |
| Ethylene | | | 132 | _ | _ | | _ | | | 132 | _ |
| Propylene | | | 2,762 | 2,614 | 2,972 | | -31 | | | 8,379 | 115 |
| Normal Butylene | | | -2 | _ | - | | -7 | | | 5 | 77 |
| Isobutylene | | | 423 | _ | _ | | 19 | | | 404 | 48 |
| Other Lieuide | | 4 045 | | 136,142 | E40.0E0 | 0F 776 | 6 650 | 760.260 | 0.400 | 1 004 | 60.004 |
| Other Liquids | | 4,245 4,245 | | 1,458 | 540,958 78,526 | 85,776 10,675 | -6,653 1,023 | 769,360 91,577 | 2,489 1,576 | 1,924 | 62,894 8,091 |
| Hydrogen | | 4,245 | | 1,456 | 70,320 | 865 | 1,023 | 865 | 1,576 | 0 | 0,091 |
| Biofuels (including Fuel Ethanol) | | 4,245 | | 1,458 | 78,526 | 9,810 | 1,023 | 90,712 | 1,576 | 728 | 8,091 |
| Fuel Ethanol ⁶ | | 3,092 | | 1,400 | 77,094 | 9,810 | 1,054 | 87,666 | 1,277 | 720 | 7,081 |
| Biofuels (excluding Fuel Ethanol) ⁷ | | 1,153 | | 1,458 | 1,432 | 5,010 | -30 | 3,046 | 299 | 728 | 1,010 |
| Other Hydrocarbons | | | | -, | - 1,102 | _ | _ | | | | -,0.0 |
| Unfinished Oils | | | | 9,997 | 47 | | -1 | 8,320 | 529 | 1,196 | 3,571 |
| Motor Gasoline Blend.Comp. (MGBC) | | _ | | 124,687 | 462,385 | 75,101 | -7,675 | 669,463 | 385 | 0 | 51,232 |
| Reformulated | | _ | | 41,919 | 76,755 | 11,087 | -4,448 | 134,201 | 8 | 0 | 14,935 |
| Conventional | | _ | | 82,768 | 385,630 | 64,013 | -3,227 | 535,262 | 376 | 0 | 36,297 |
| Aviation Gasoline Blend. Comp | | | | _ | - | | _ | - | - | - | _ |
| Finished Petroleum Products | | 5 | 980,024 | 97,540 | 377,628 | -84,911 | -21,420 | | 19,852 | 1,371,854 | 49,057 |
| Finished Motor Gasoline | | _ | 860,294 | 21,370 | 21,121 | -84,911 | 255 | | 712 | 816,908 | 3,171 |
| Reformulated | | _ | 315,730 | _ | _ | -16,485 | -1 | | _ | 299,246 | 5 |
| Conventional | | - | 544,564 | 21,370 | 21,121 | -68,425 | 256 | | 712 | 517,662 | 3,166 |
| Finished Aviation Gasoline | | | -8 | 116 | 671 | | -44 | | _ | 823 | 203 |
| Kerosene-Type Jet Fuel | | _ | 24,249 | 6,801 | 125,126 | | -798 | | 188 | 156,786 | 8,359 |
| Kerosene | | _ | 292 | _ | 172 | | -1,348 | | 28 | 1,784 | 410 |
| Distillate Fuel Oil ⁶ | | 5 | 57,528 | 40,818 | 212,452 | | -19,011 | | 7,393 | 322,421 | 25,571 |
| 15 ppm sulfur and under | | 5 | 58,874 | 40,699 | 205,058 | | -17,802 | | 5,855 | 316,583 | 23,340 |
| Greater than 15 ppm to 500 ppm sulfur | | _ | 61 | 57 | 69 | | -359 | | 1,090 | -544 | 676 |
| Greater than 500 ppm sulfur | | | -1,407 11,506 | 62 16,658 | 7,325 265 | | -850 77 | | 448 2,069 | 6,382 26,283 | 1,555 4,618 |
| | | | -61 | 1.170 | 93 | | 102 | | 2,069 NA | 26,283 NA | 4,618 |
| Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur | | | 8,692 | 4,447 | 93 | | -400 | | NA NA | NA NA | 893 |
| Greater than 1.00 percent sulfur | | | 2,875 | 11,041 | 172 | | 375 | | NA NA | NA NA | 3,316 |
| Petrochemical Feedstocks | | | 2,070 | 494 | - 172 | | - | | | 494 | 0,010 |
| Naphtha for Petro. Feed. Use | | | _ | 483 | _ | | _ | | | 483 | _ |
| Other Oils for Petro, Feed, Use | | | _ | 11 | _ | | _ | | | 11 | _ |
| Special Naphthas | | | 100 | 115 | 25 | | 13 | | - | 227 | 41 |
| Lubricants | | | 3,336 | 1,136 | 4,708 | | -82 | | 2,185 | 7,077 | 1,413 |
| Waxes | | | -73 | 892 | _ | | -49 | | 738 | 130 | 186 |
| Petroleum Coke | | | 6,098 | 12 | 2,998 | | - | | 5,651 | 3,456 | - |
| Marketable | | | 2,277 | 12 | 2,998 | | _ | | 5,651 | -365 | _ |
| Catalyst | | | 3,821 | | | | | | | 3,821 | |
| Asphalt and Road Oil | | | 8,389 | 9,128 | 10,090 | | -441 | | 720 | 27,328 | 5,010 |
| Still Gas | | | 7,507 | | | | | | | 7,507 | |
| Miscellaneous Products | | | 806 | _ | - | | 8 | | 168 | 630 | 75 |
| Total | 187,116 | 4,171 | 986,575 | 404,317 | 961,526 | 14,811 | -26,755 | 977,149 | 109,519 | 1,498,603 | 131,137 |

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Pomestic crude oil field production are estimates.

Includes blockest, refewable treates fluely refewable resolutes and blockest, and other blockest and bl analysis of data from the Surface Transportation Board and other information.